

ENERĢIJA

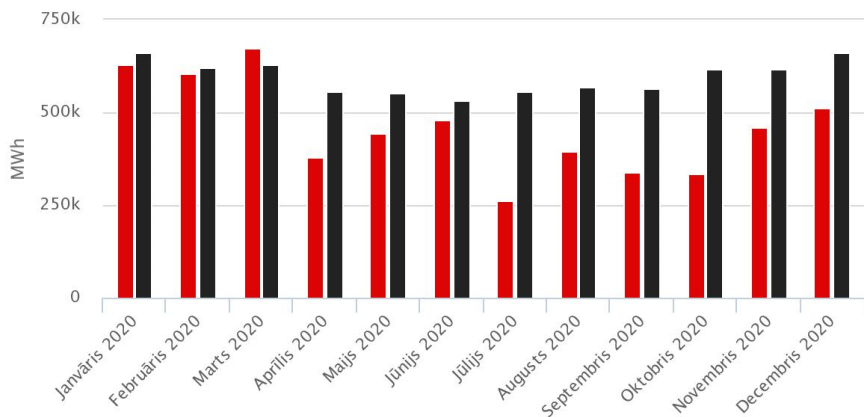
Nākotnes enerģijas avoti ilgtspējīgām kopienām:
ūdeņraža tehnoloģiju attīstība.

Kaspars Liepiņš

18.03.2022

ELEKTROENERĢIJAS IZCELSME LV

Latvijas saražotās un patērētās elektroenerģijas 12 mēnešu SALDO – 1 625 635 MWh (iztrūkums)



■ Kopējais saražotās elektroenerģijas apjoms ■ Latvijas elektroenerģijas patēriņš (neto)

Avots: AST
AS «Augstsprieguma tīkls» (AST) mājas lapa (<https://ast.lv/lv/electricity-market-review?year=2020&month=13>)

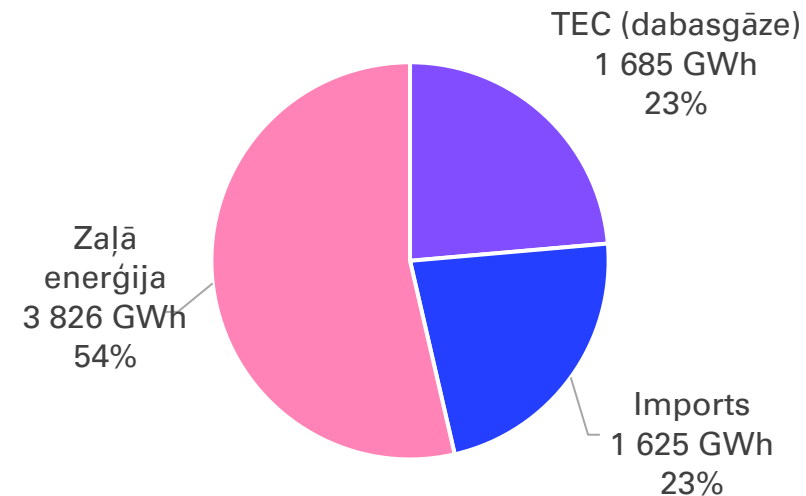
TEC elektroenerģijas izstrāde

1 685 GWh

2020.gads	GWh
TEC-1	364
TEC-2	1321

AS «Latvenergo» mājas lapa (<https://latvenergo.lv/lv/parmums/razosana>)

Patērētās elektroenerģijas izcelsme (2020.g.)

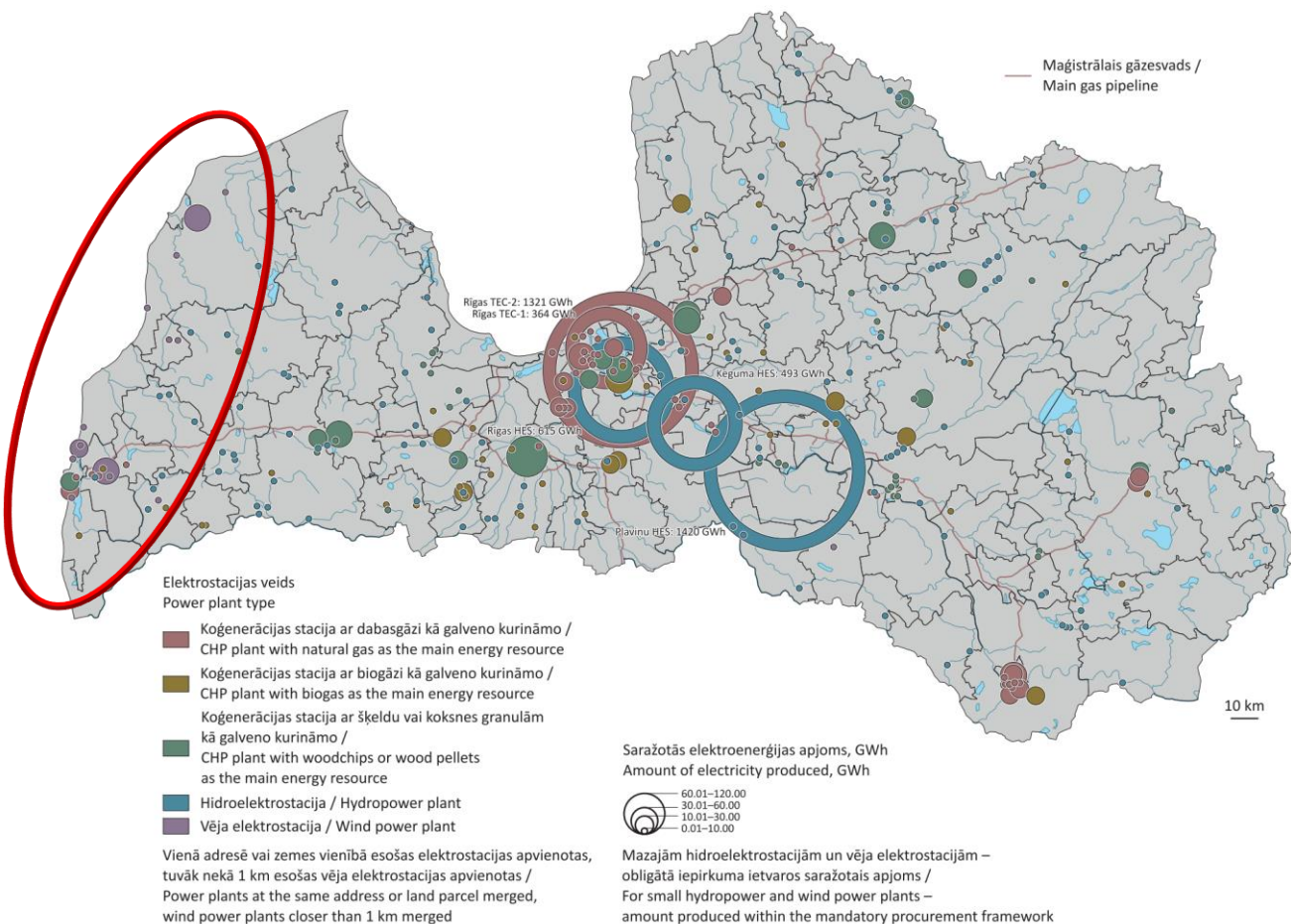


1 626 GWh (imports)
+ 1 685 GWh (fosilā d.g.)
 3 310 GWh «deficīts»

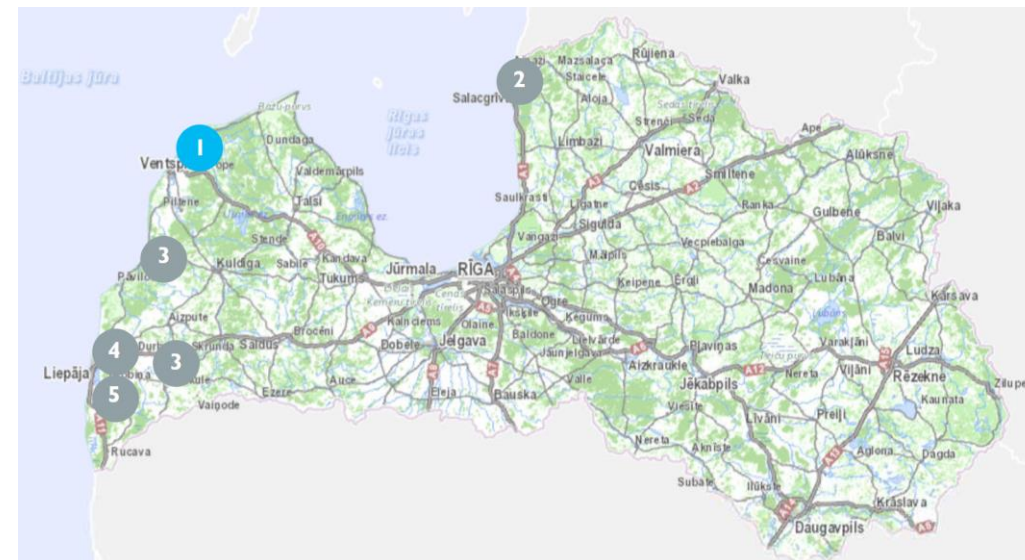
ELEKTROENERĢIJAS IZCELSME LV

9.34. Saražotā elektroenerģija; 2020

9.34. Produced electricity; 2020

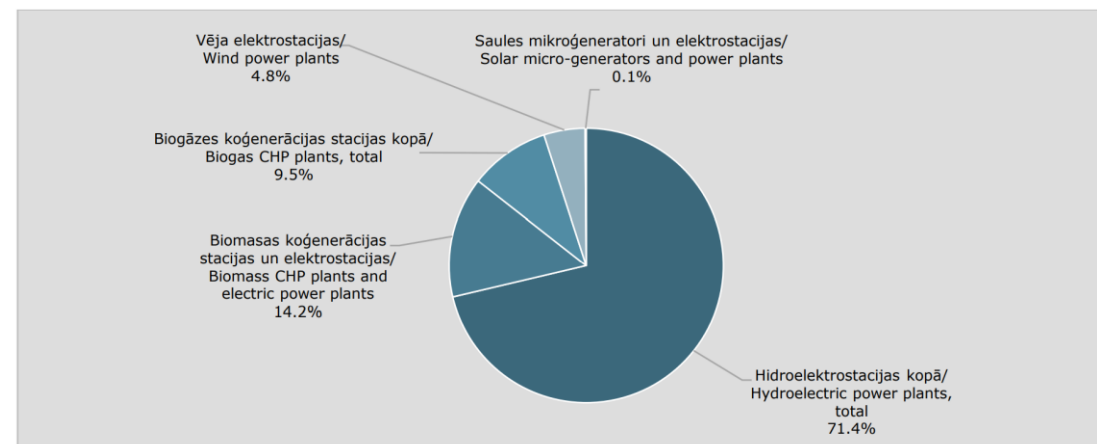


Latvijas statistikas gadagrāmata, 2021 (<https://stat.gov.lv/lv/statistikas-temas/valsts-ekonomika/ikp-gada/publikacijas-un-infografikas/7251-latvijas-statistikas?themeCode=IR>)



9.29. Saražotā elektroenerģija no atjaunīgiem energoresursiem (%); 2020

9.29. Share of renewable energy in gross final energy consumption (%); 2020



KO DARĪT?

VANDEL III – SAULES PARKS JUTLANDĒ (DĀNIJA)

- Teritorija **180 ha** (~250 futbola lauk.)
- **> 500 000** PV paneļu
- PV jauda: **160 MW**
- AEP: 152 000 MWh/a = **152 GWh/a**
- Būvniecība 01/2020 – 12/2021
- **100%** no subsīdijām brīvs projekts
- **34 000** mājsaimniecību el. patēriņš
- **200 000** tCO₂ samazinājums

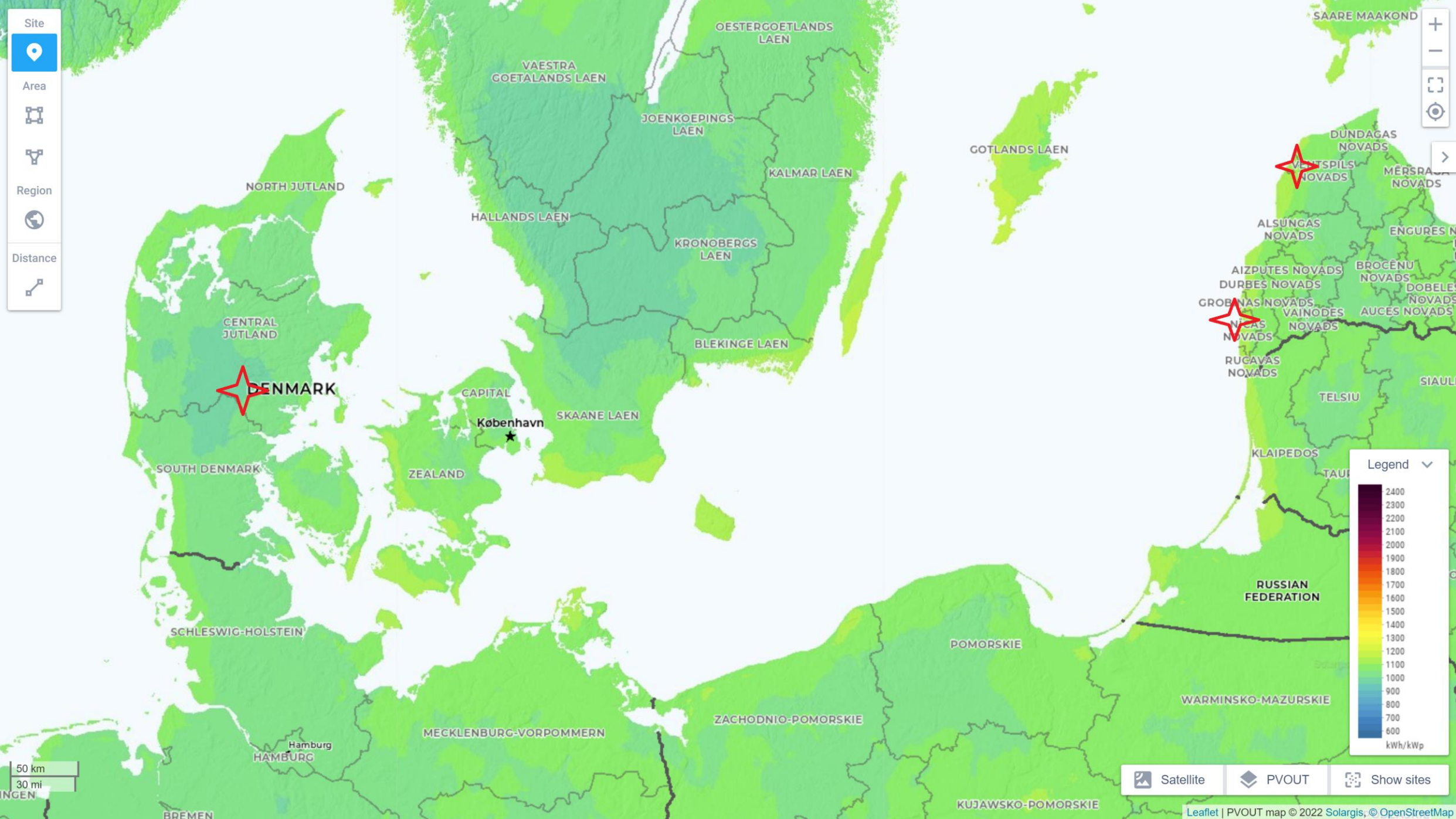
<https://vimeo.com/610498642>



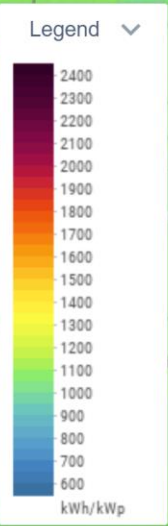


Varde III
Denmark

<https://vimeo.com/610498642>



- Site
- Area
- Region
- Distance



KO DARĪT?

VĒJA ENERĢIJA (VENTSPILS PUSĒ)

Winergy

- Vēja turbīnas: 9 x 2.3 MW (**20.7 MW**)
- AEP: no **45** līdz **63** GWh/a (vidēji **53 GWh/a**)
- Vidējā pilnās noslodze: 2640 h/a
- Darbības sākums: 2012



2022

Tārgale (Utilitas)

- Vēja turbīnas: 14 x 4.2 MW (**58.8 MW**)
- AEP: **155 GWh/a**
- **50 000** mājsaimniecību el. pat.
- Darbības sākums: 2022 (plānots)

[Back to report](#) | PRODUCTION MWH

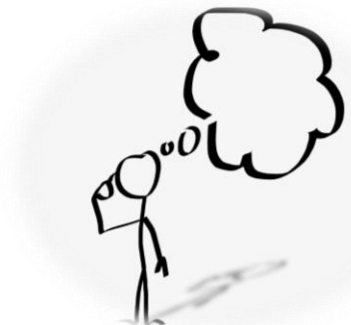
Month	2015	2016	2017	2018	2019	2020	2021	Total
January	7,527	4,550	5,564	5,005	4,413	8,390	3,366	38,814
February	5,120	4,802	4,230	2,359	6,410	7,638	3,444	34,003
March	5,888	2,381	5,500	3,882	6,917	6,477		31,045
April	4,676	4,683	3,656	4,369	4,651	4,971		27,005
May	4,633	2,381	2,454	2,601	4,177	4,493		20,739
June	4,055	3,660	4,512	3,564	2,877	2,295		20,964
July	4,426	2,978	2,991	2,318	3,325	4,608		20,646
August	2,887	4,646	4,491	3,080	2,681	2,000		19,785
September	3,184	2,700	4,075	6,371	5,085	5,274		26,689
October	3,116	6,432	6,423	5,455	4,995	5,370		31,791
November	5,898	5,187	4,403	3,169	3,804	6,349		28,809
December	8,421	7,533	6,514	3,430	6,966	5,458		38,321
Total	59,831	51,933	54,814	45,603	56,300	63,323	6,809	338,612



ENERĢIJA

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CIK AER VAJADZĒTU?



$3\,310 \text{ GWh} \div 152 \text{ GWh} = \sim \mathbf{22}$ Vandel III PV parki

- $180 \text{ ha} \times 22 = \mathbf{3\,960 \text{ ha}}$



$3\,310 \text{ GWh} \div 53 \text{ GWh} = \sim \mathbf{62}$ Winergy Vēja parki

- $\mathbf{558}$ (2,3 MW turbīnas)

vai



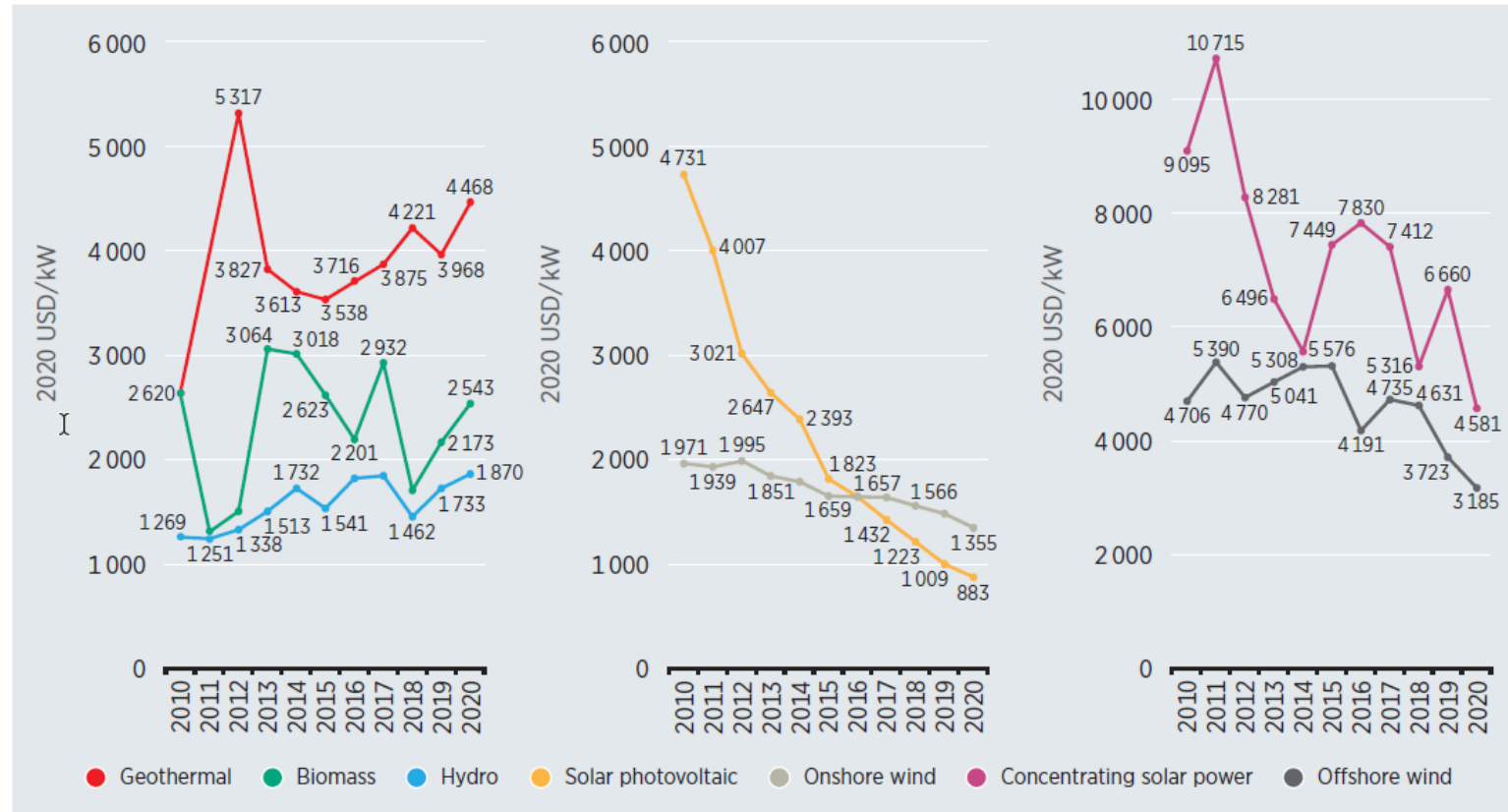
$3\,310 \text{ GWh} \div 155 \text{ GWh} = \sim \mathbf{22}$ Utilitas «Tārgale» Vēja parki

- $\mathbf{308}$ (4,2 MW turbīnas)

UN CIK TAS MAKSĀ?



Figure 1.4 Global weighted-average total installed costs by technology, 2010-2020



KAPITĀLIZMAKSAS 2020.gadā
(USD/kW)

Saule (CSP)	-	4 581
Ģeotermālie	-	4 468
Vējš (atkrastes)	-	3 185
Biomasa	-	2 543
Hidro	-	1 870
Vējš (krasta)	-	1 355
Saule (PV)	-	883

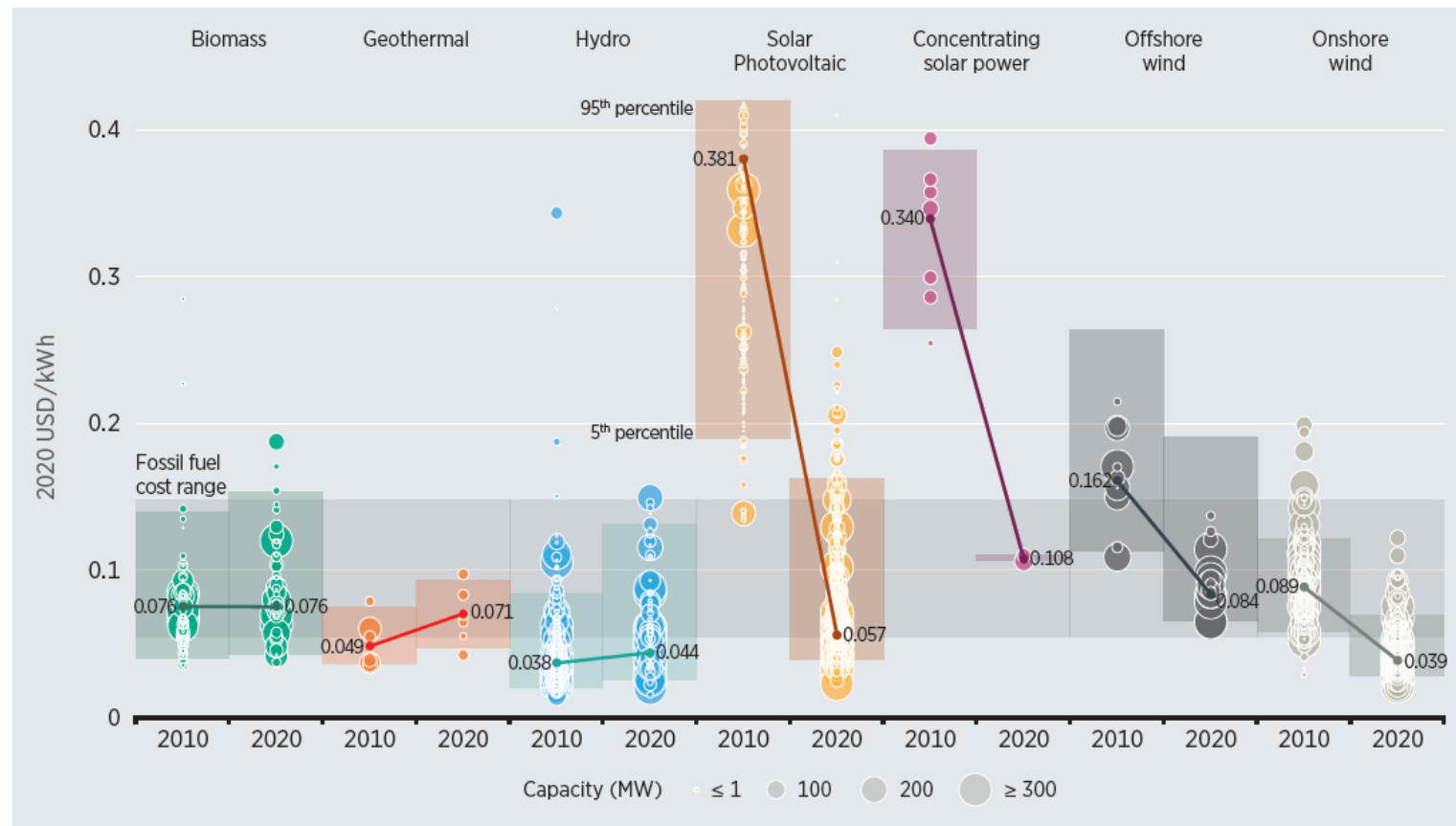
Source: IRENA Renewable Cost Database

International Renewable Energy Agency (IRENA) (<https://www.irena.org/publications/2021/Jun/Renewable-Power-Costs-in-2020>)

UN CIK TAS MAKSĀ?



Figure 1.2 Global LCOEs from newly commissioned, utility-scale renewable power generation technologies, 2010-2020



LCOE 2020.gadā (USD/kWh)	
Saule (CSP)	- 0.108
Vējš (atkrastes)	- 0.084
Biomasa	- 0.076
Ģeotermālie	- 0.071
Saule (PV)	- 0.057
Hidro	- 0.044
Vējš (krasta)	- 0.039

Source: IRENA Renewable Cost Database

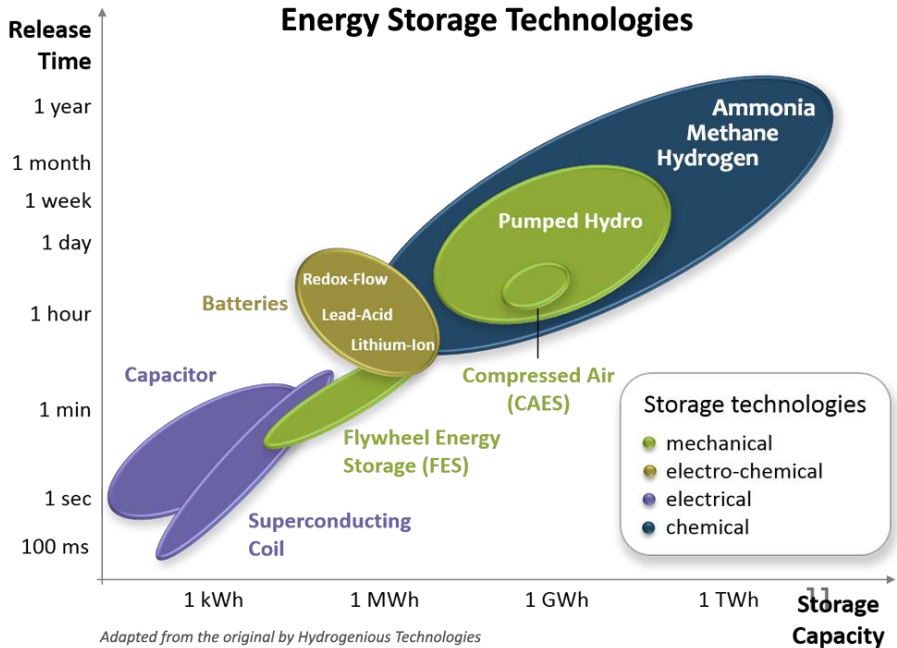
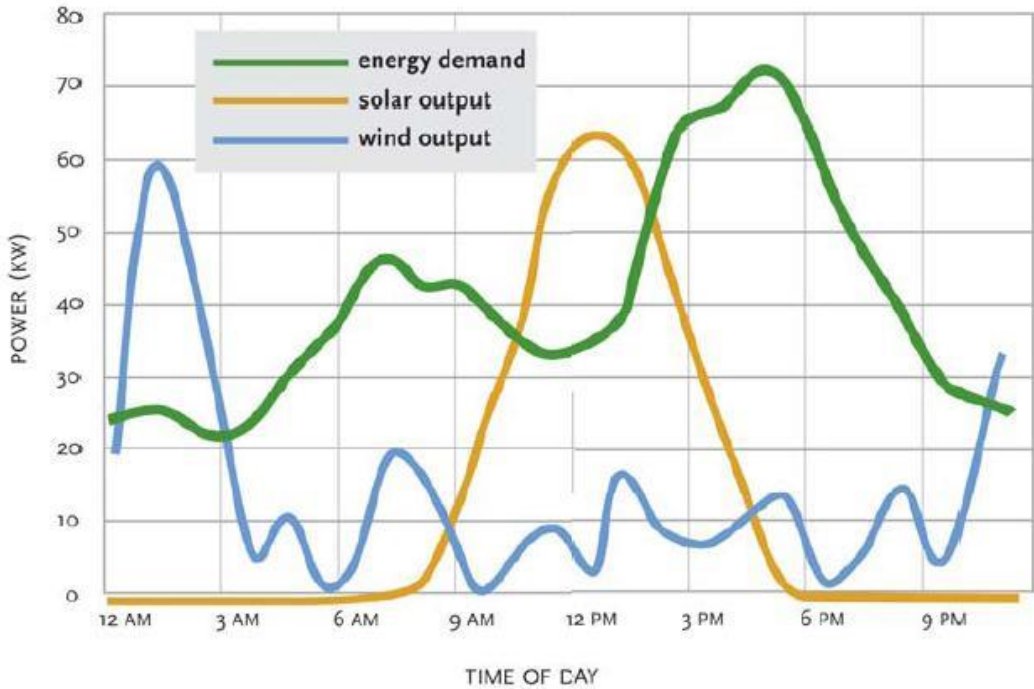
International Renewable Energy Agency (IRENA) (<https://www.irena.org/publications/2021/Jun/Renewable-Power-Costs-in-2020>)

AER IZAICINĀJUMI

Figure 1 – Sample overview of storage technologies

	ELECTRICAL		MECHANICAL			ELECTROMECHANICAL			CHEMICAL	THERMAL
	Supercapacitors	SMES	PHS	CAES	Flywheels	Sodium Sulfur	Lithium Ion	Redox Flow	Hydrogen	Molten Salt
Maturity	Developing	Developing	Mature	Mature	Early commercialised	Commercialised	Commercialised	Early commercialised	Demonstration	Mature
Efficiency	90-95%	95-98%	75-85%	70-89%	93-95%	80-90%	85-95%	60-85%	35-55%	80-90%
Response Time	ms	<100 ms	sec-mins	mins	ms-secs	ms	ms-secs	ms	secs	mins
Lifetime, Years	20+	20+	40-60	20-40	15+	10-15	5-15	5-10	5-30 years	30 years
Storage duration*	min - hr	ms - min	4 - 20hr	4 - 30hr	s - hr	min - 8hr	<8hr	<10hr	up to months	hr
Discharge time	ms - 60 min	ms - 8 s	1- 24 hs+	1- 24 hs+	ms - 15 min	s - hr	min - hr	s - hr	1- 24 hs+	min - hr
Environmental impact	None	Moderate	Large	Large	Almost none	Moderate	Moderate	Moderate	Dependent of H2 production method	Moderate

https://www.worldenergy.org/assets/downloads/ES_Five_Steps_to_Energy_Storage_-_ENGLISH.pdf



Adapted from the original by Hydrogenious Technologies

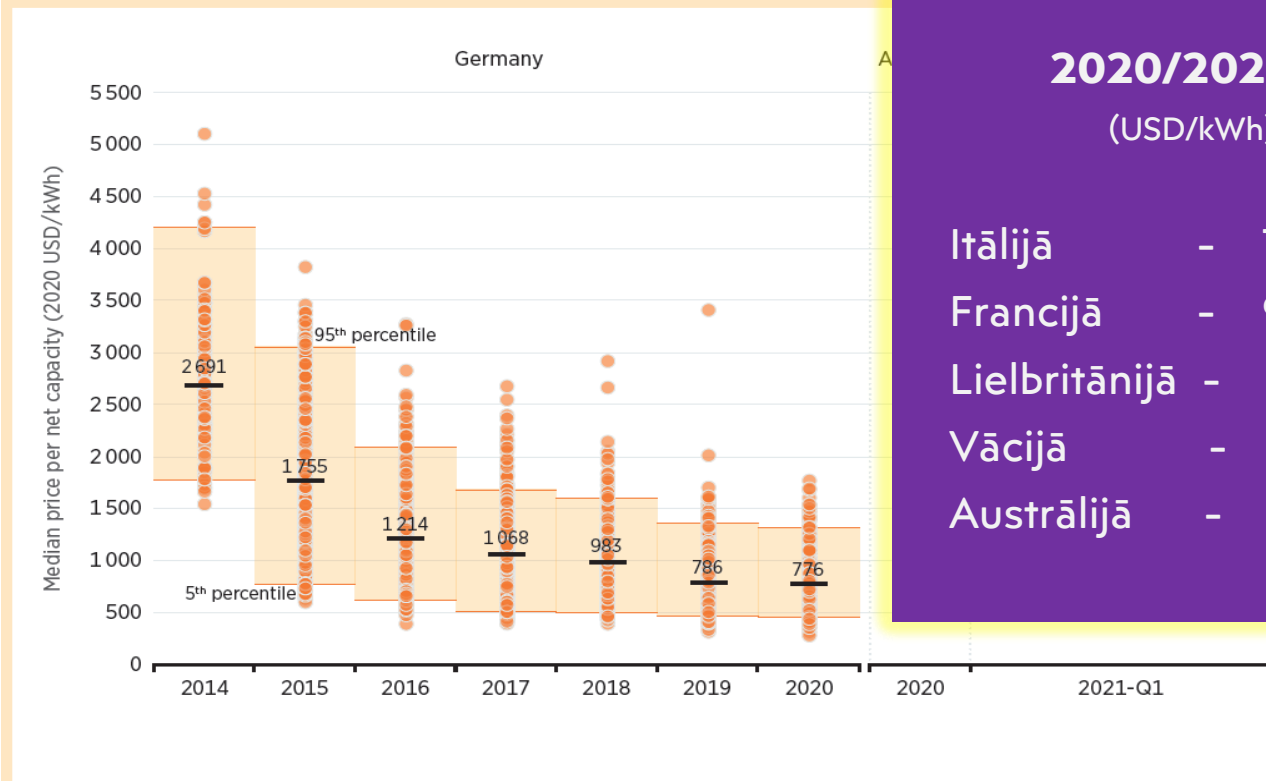
UN CIK TAS MAKSĀ?

Table 4 Energy Installation Cost (USD/kWh) per Storage Type, (IRENA, 2017)

Type	Technology	Year	Energy Installation Cost (USD/kWh)		
			Worst	Reference	Best
Flow	VRFB	2016	1050	347	315
		2030	360	119	108
	ZBFB	2016	1680	900	525
		2030	576	309	180
High-Temperature	NaNiCl	2016	488	399	315
		2030	197	161	127
	NaS	2016	735	368	263
		2030	324	162	116
Lead-acid	Flooded LA	2016	473	147	105
		2030	237	74	53
	VRLA	2016	473	263	105
		2030	237	132	53
Li-ion	LFP	2016	840	578	200
		2030	326	224	77
	LTO	2016	1260	1050	473
		2030	574	478	215
	NCA	2016	840	352	200
		2030	347	145	82
	NMC/LMO	2016	840	420	200
		2030	335	167	79
Mechanical	CAES	2016	84	53	2
		2030	71	44	2
	Flywheel	2016	6000	3000	1500
		2030	3917	1959	979
	PHS	2016	100	21	5
		2030	100	21	5

https://www.worldenergy.org/assets/downloads/Five_steps_to_energy_storage_v301.pdf

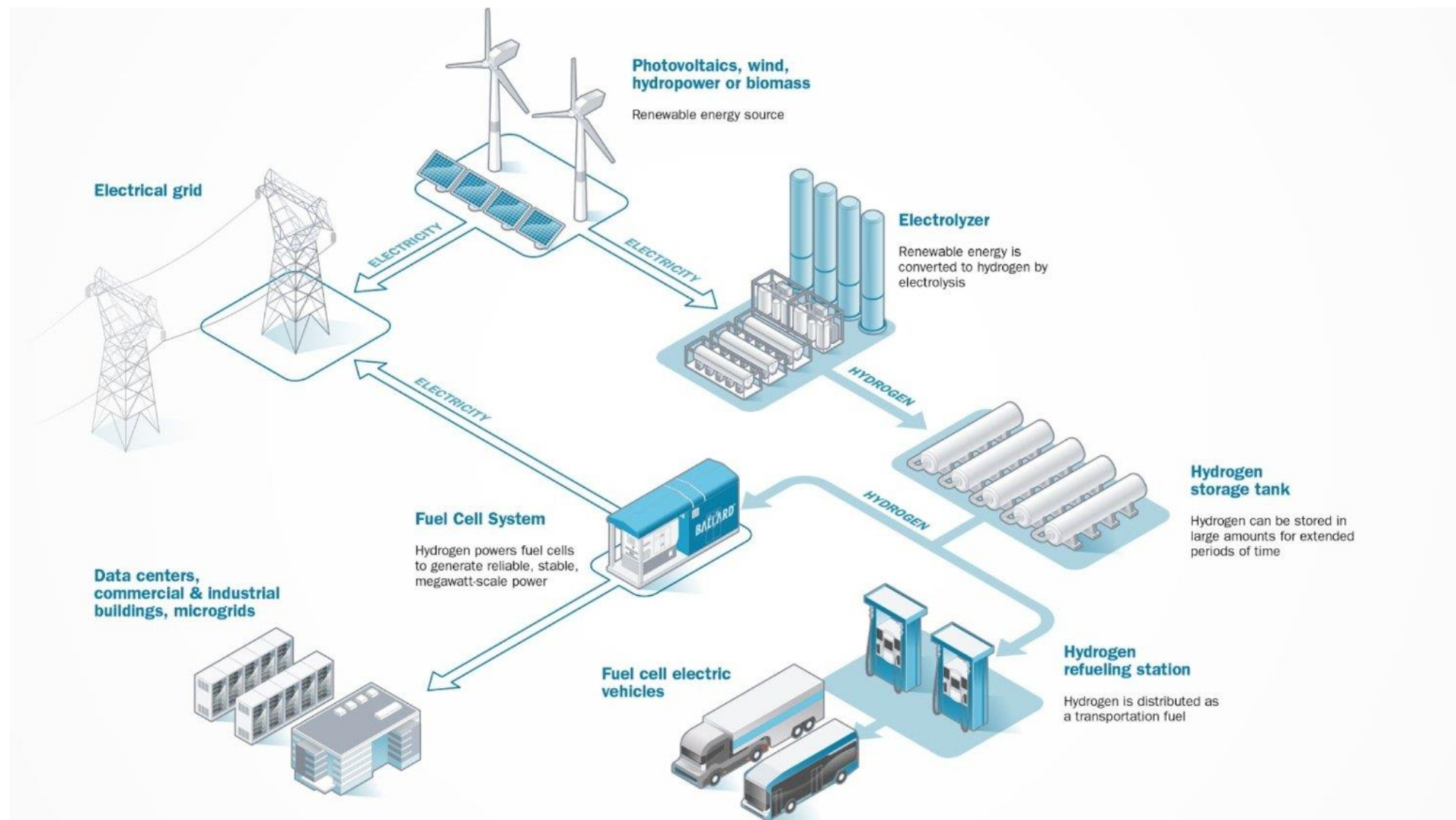
Figure B3.1 Behind-the-meter residential lithium-ion battery system prices in Germany, Australia, France, Italy and the United Kingdom, 2014-2020



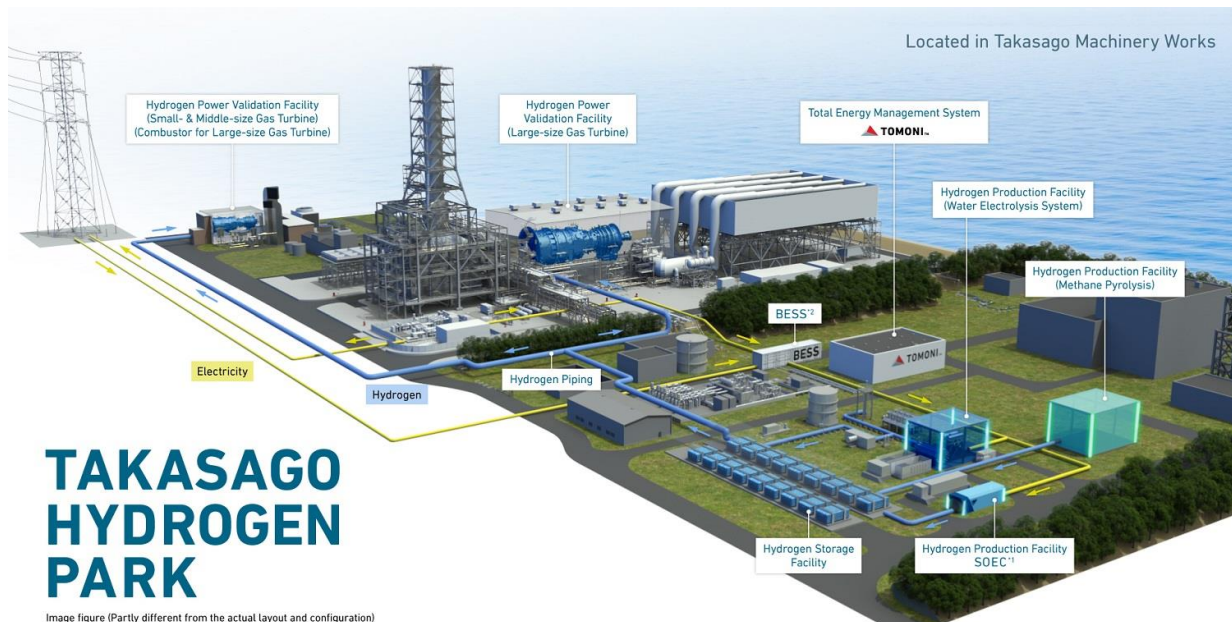
Source: IRENA and EUPD Research GmbH, 2021; and Solar Choice, 2021

International Renewable Energy Agency (IRENA) (<https://www.irena.org/publications/2021/Jun/Renewable-Power-Costs-in-2020>)

ŪDEŅRAŽA RISINĀJUMI



ŪDEŅRAŽA RISINĀJUMI



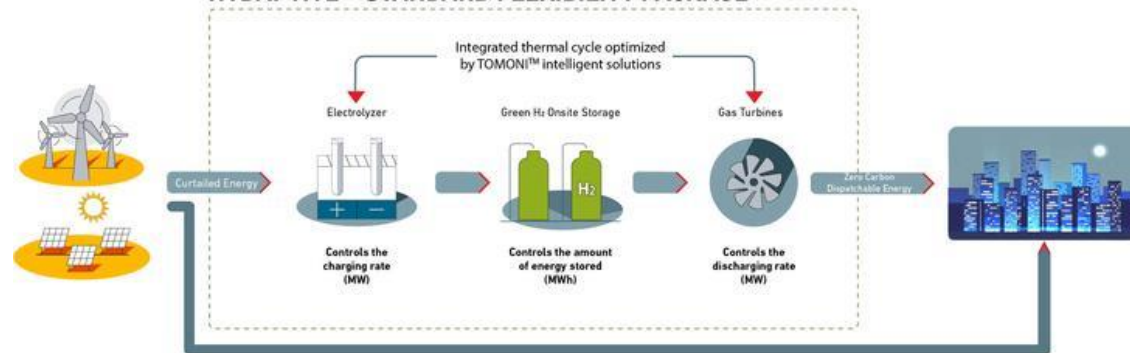
TAKASAGO HYDROGEN PARK

Image figure (Partly different from the actual layout and configuration)

*1 SOEC: Solid Oxide Electrolysis Cell
*2 BESS: Battery Energy Storage Systems

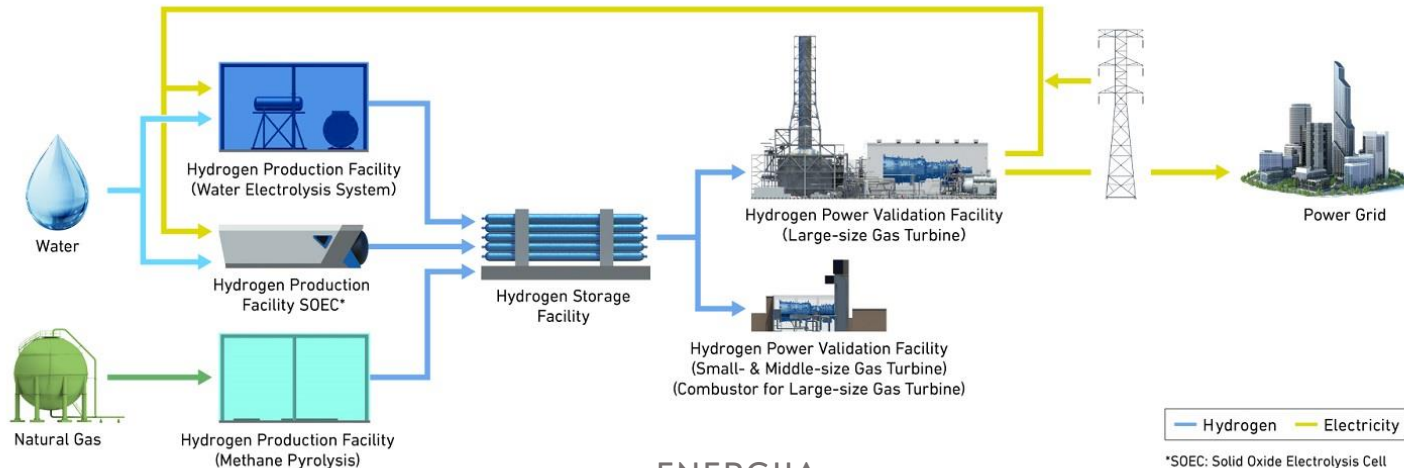


HYDAPTIVE™ STANDARD FLEXIBILITY PACKAGE



The Hydaptive™ package accelerates the path toward 100% carbon-free power generation

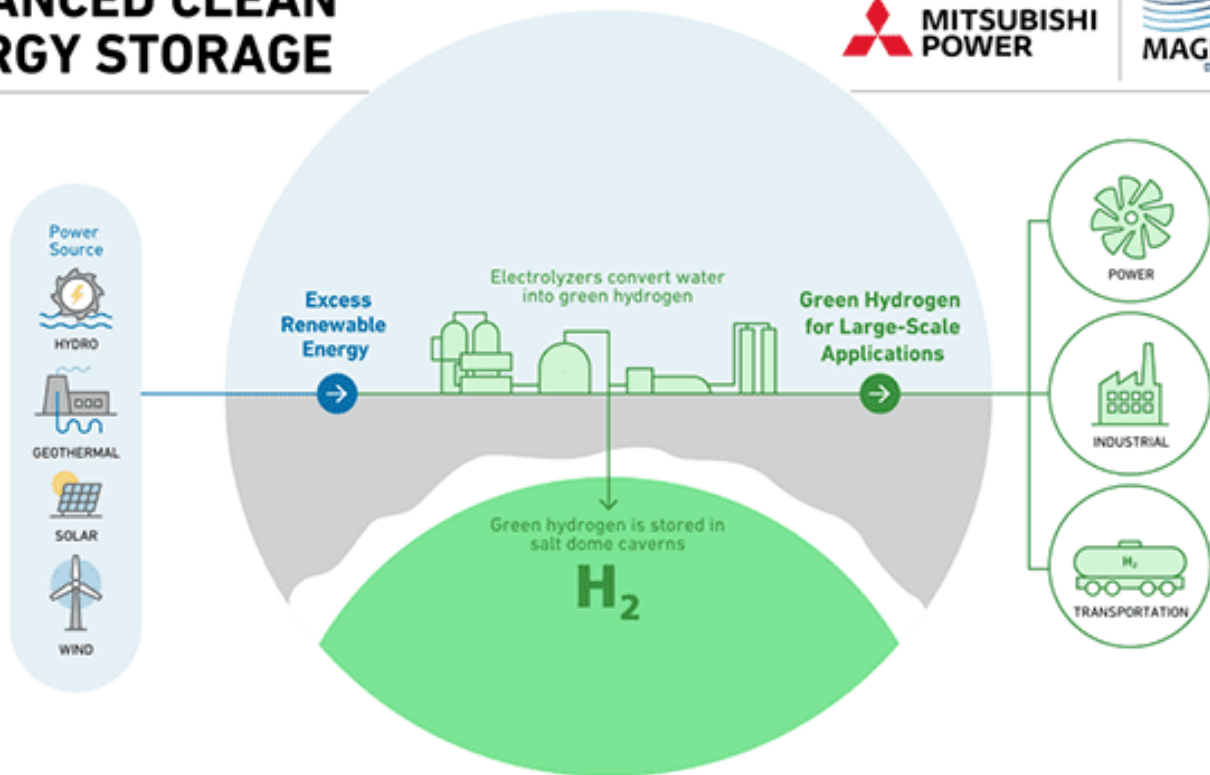
- Technology adapts as the grid needs larger amounts of energy storage
- Standard packages reduce the cost and complexity of decarbonization
- Integrated technology adds flexibility to existing dispatchable power generation



*SOEC: Solid Oxide Electrolysis Cell

ŪDENĀRAŽA RISINĀJUMI

ADVANCED CLEAN ENERGY STORAGE



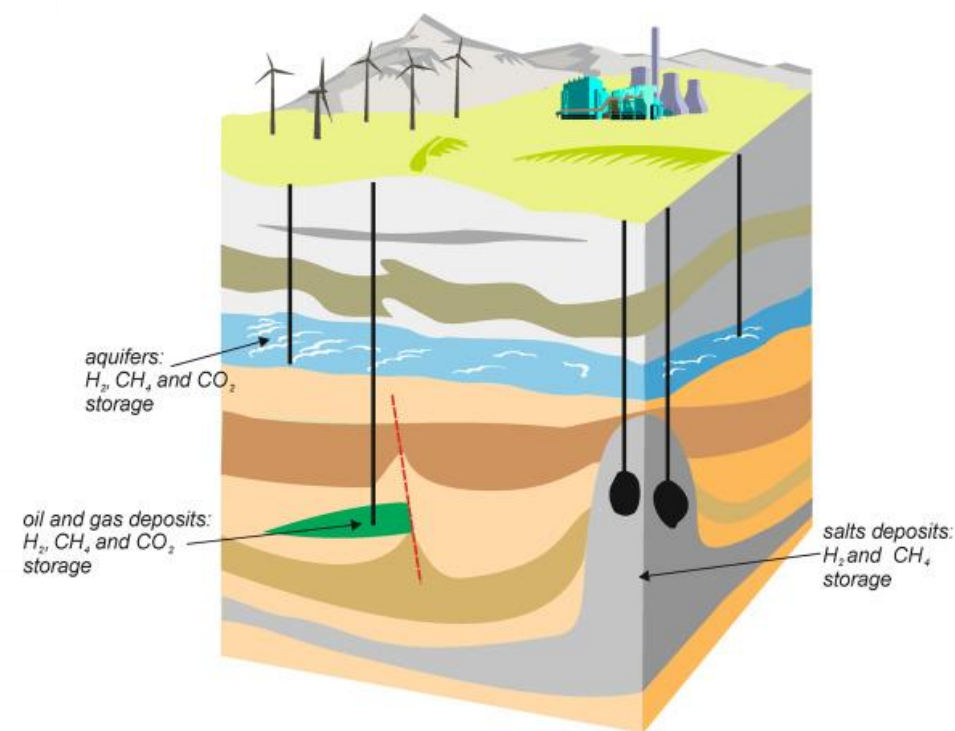
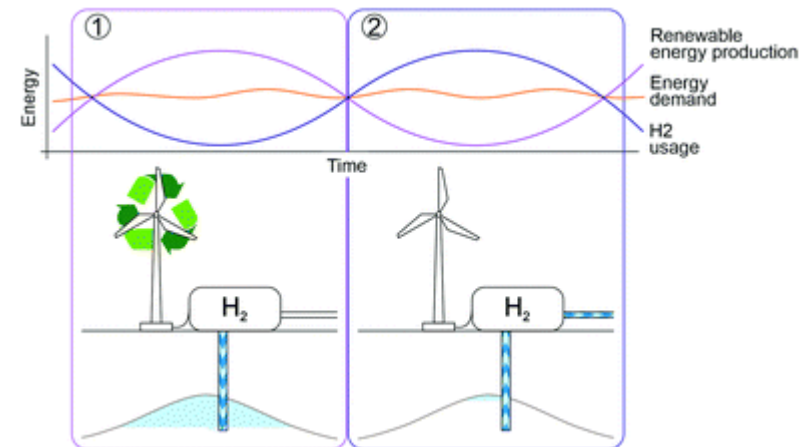
MITSUBISHI
POWER



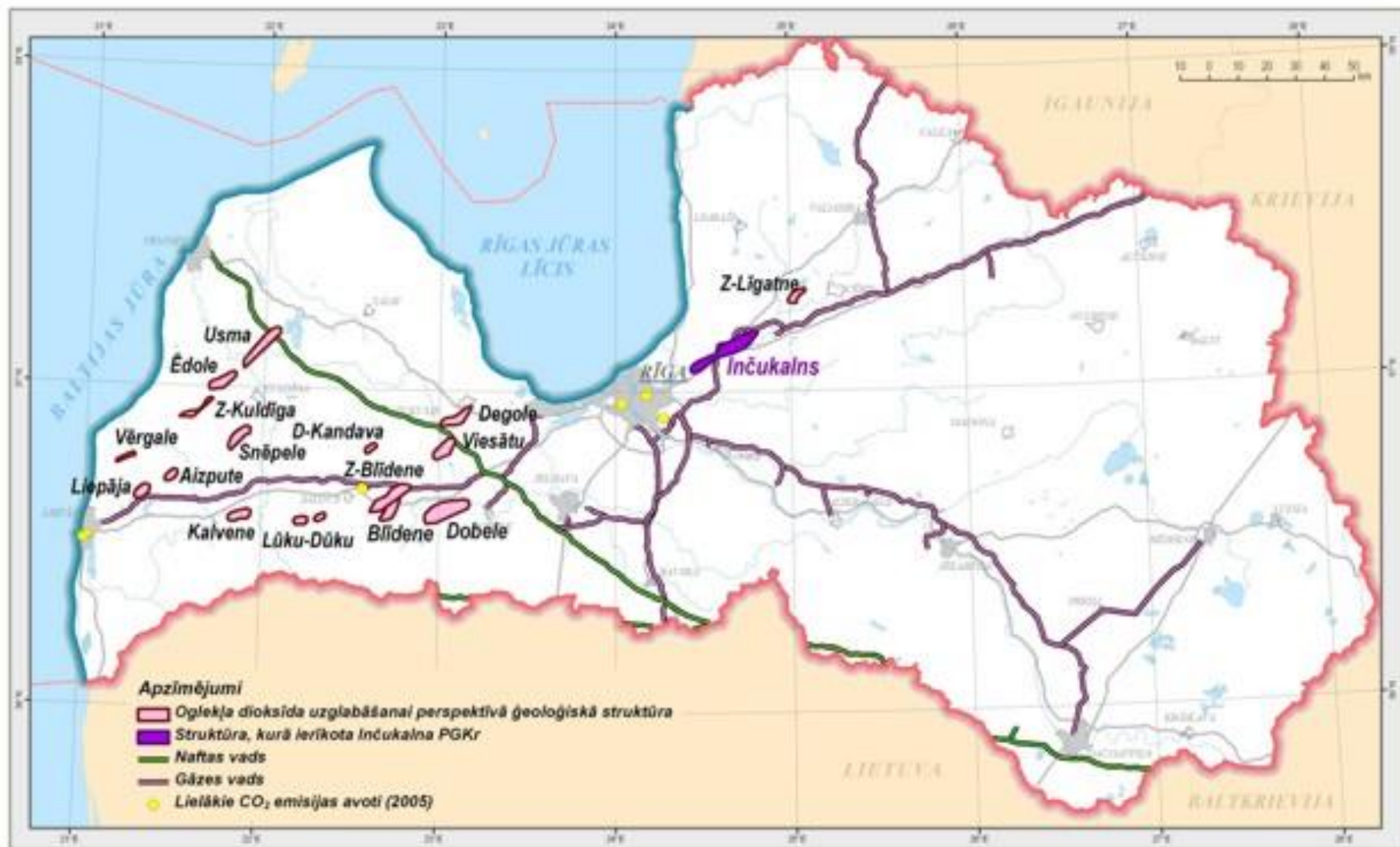
MAGNUM
Development



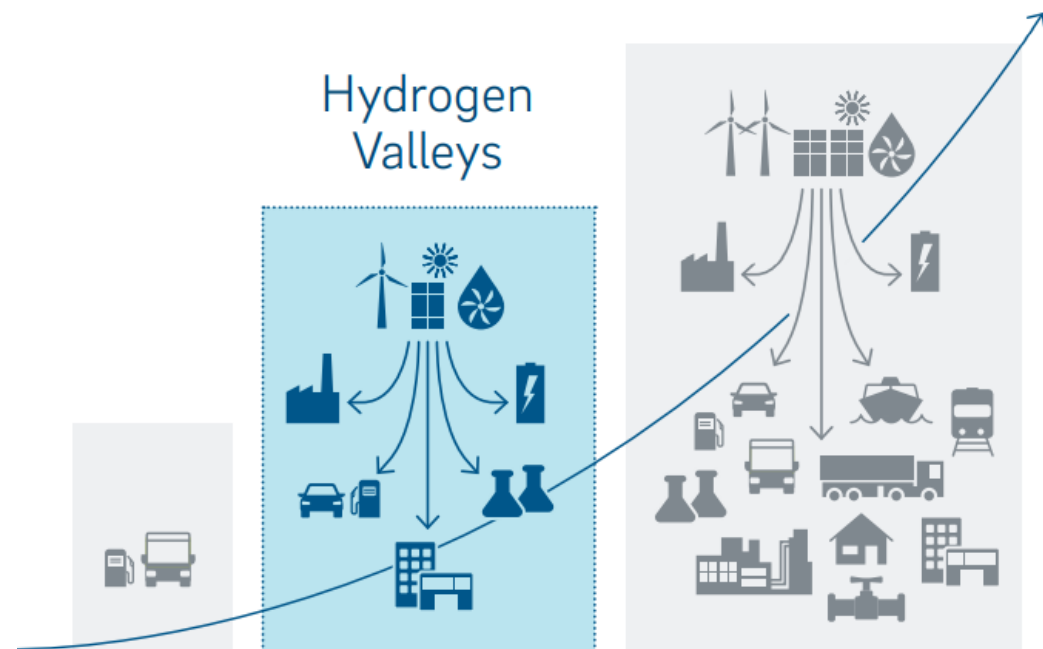
Chevron



VAI LATVIJĀ IR IESPĒJAS?



KĀ IESTARTĒT ŪDEŅRAŽA EKONOMIKU?



KĀ IESTARTĒT ŪDENĀRAŽA EKONOMIKU?

United Kingdom

- HyNet North West England
- BIG HIT Orkney Islands

Netherlands

- HEAVENN
- Hydrogen Delta
- H2 Proposition Zuid-Holland/Rotterdam¹
- Port of Amsterdam region¹

Germany

- H2Rivers/ H2Rhein-Neckar
- HyBayern
- Norddeutsches Reallabor
- eFarm
- Hyways for Future

Denmark

- HyBalance

Austria

- WIVA P&G

Europe [IPCEI]

- Blue Danube
- Black Horse
- Green Octopus
- Green Crane
- Sines Industrial Hub

Japan

- FH2R Fukushima

China

- Pearl River Delta (Foshan)
- Beijing-Zhangjiakou
- Rugao

USA

- ACES, Utah
- Port of Los Angeles, Shore to Store Project, California

Chile

- Hydrogen Facility Initiative

Spain

- Green Hysland Mallorca
- Basque Hydrogen Corridor¹

France

- Zero Emission Valley Auvergne-Rhône-Alpes
- Normandy Hydrogen Deployment Plan
- Hydrogen Territory Bourgogne Franche Comté
- CEOG, French Guiana

Italy

- South Tyrolean Hydrogen Valley

Australia

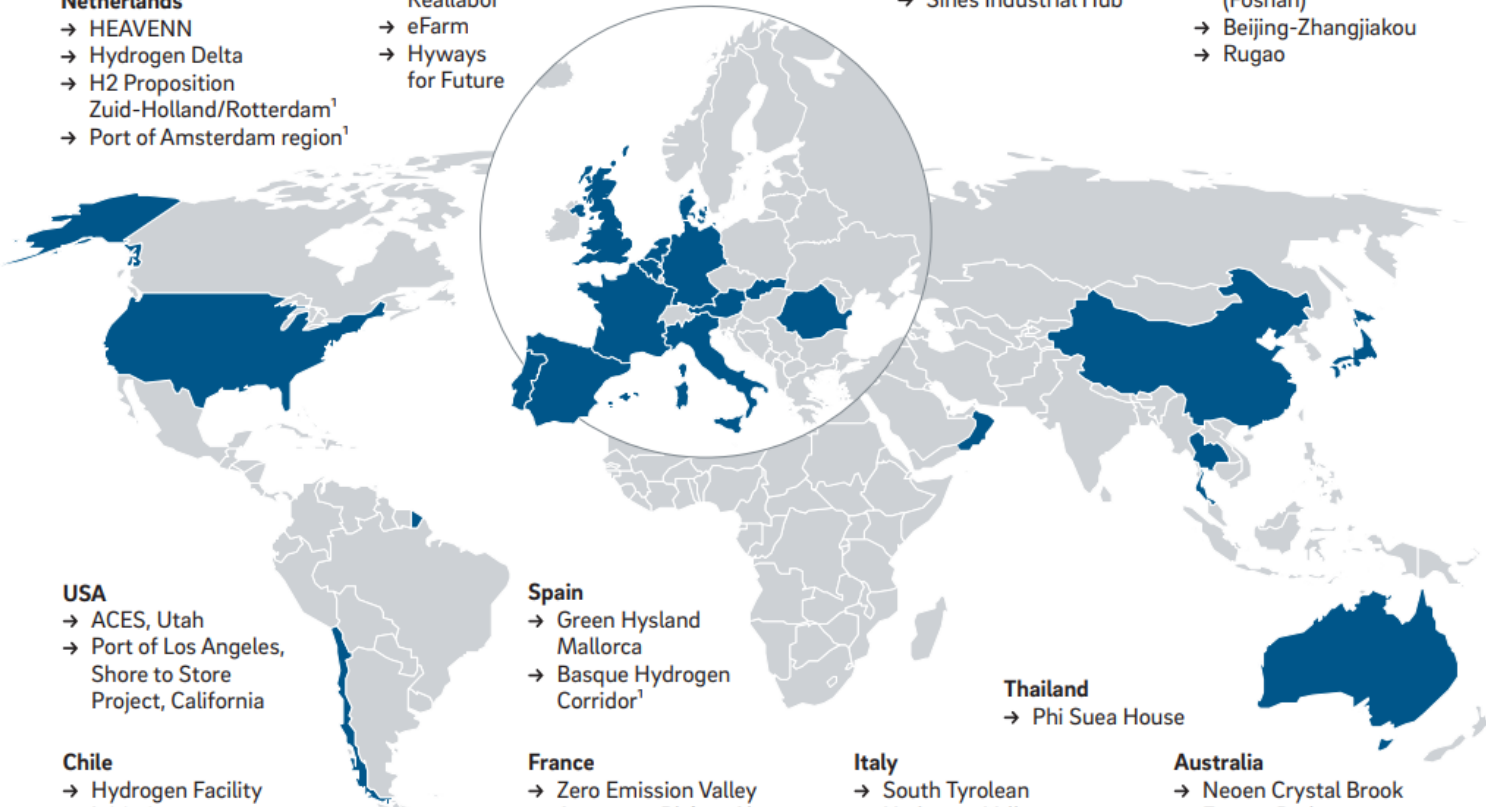
- Neoen Crystal Brook Energy Park
- Eyre Peninsula Gateway

Oman

- Green Hydrogen & Chemicals Oman¹

Thailand

- Phi Suea House



36

Hydrogen Valleys



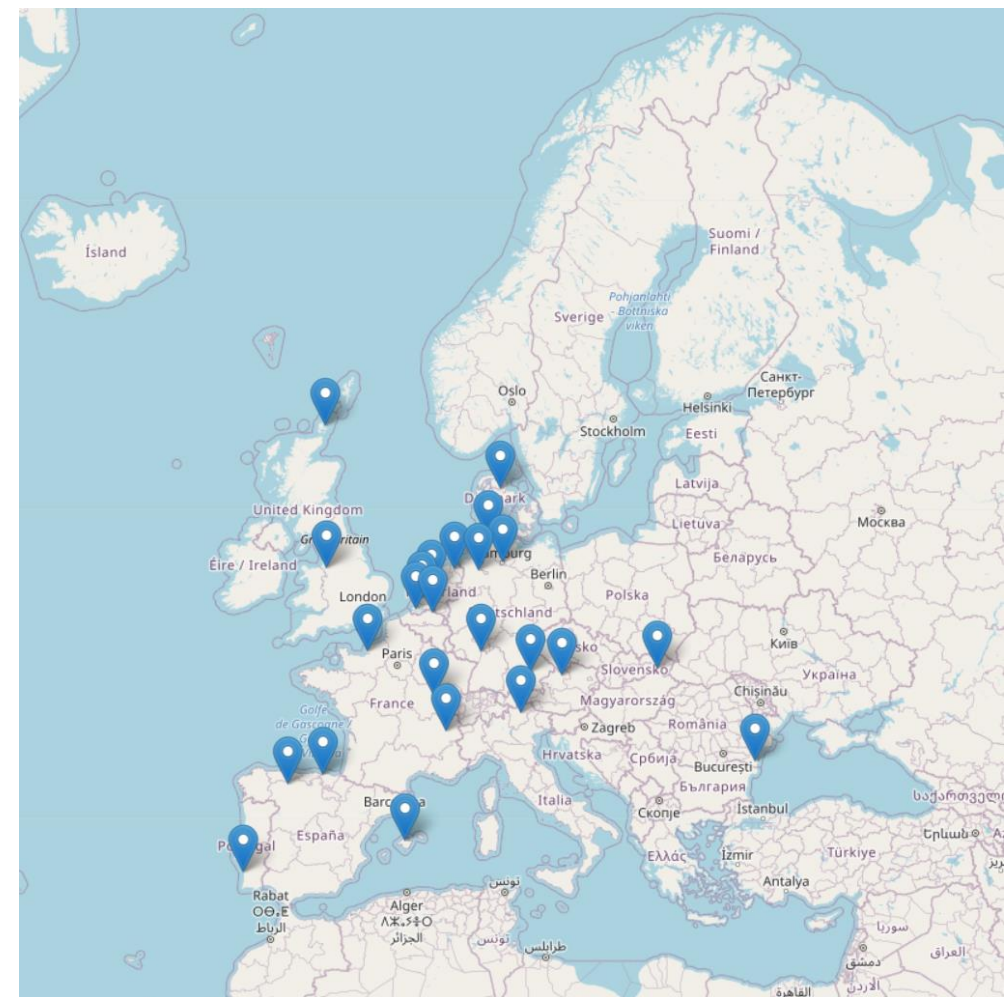
20

Countries



32,541

Total investment (M€)



KĀ IZSKATĀS ŪDENĀRAŽA IELEJA?

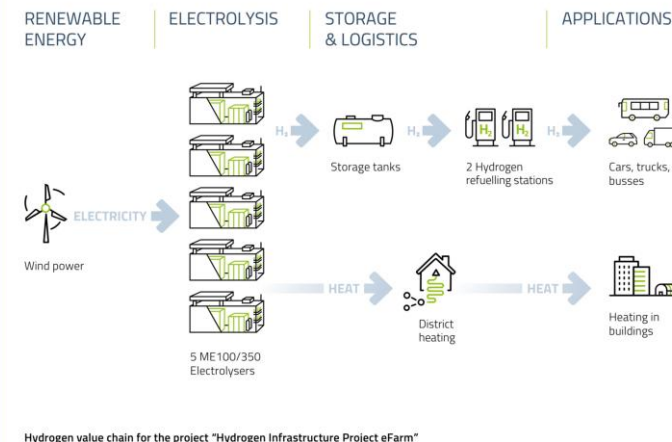
E-FARM (VĀCIJA – ZIEMEĻ FRĪSIJA)

eFarm projekts nodrošina 100% «zaļo» vietējās izcelsmes H₂, kurš ir ražots no vēja un saules enerģijas. Šī vietējā apgāde rada iespējas kompānijām un pilsoņiem iegādāties H₂ transporta līdzekļus.

- 5 H₂ ražotnes - elektrolīzēri (1.125 MW kopējā jauda) izvietotas netālu no esošajiem vēja parkiem
- 2 H₂ uzpildes stacijas
- 2 H₂ degšūnu sabiedriskie autobusi
- 30 H₂ degšūnu vieglie auto

- Projekta ieviešana: 03/2017 – 2022
- Satuss: darbojās (kopš 11/2020)
- Kopējais budžets: 16 M€
- Nacionālais finansējums: 8.0 M€

https://energie-fr-de.eu/fr/manifestations/lecteur/conference-sur-stockage-comme-vecteur-de-flexibilite-pour-la-transition-energetique.html?file=files/ofaenr/O2-conferences/2019/190925_conference_stockage_flexibilite/Presentations/09_Andre_Steinau_GP_Joule_DFBEW_OFATE.pdf



NĀKOTNES VĪZIJA:
VENTSPILS REĢIONS – ZAĻĀS ENERĢIJAS UN
KLIMATNEITRĀLA BIZNESA IESPĒJU CENTRS



ATKRITUMI



2022

H2 UN SINTĒTISKĀS DEGVIELAS

Kompānijas RavenSR tehnoloģija ļauj pārstrādāt:

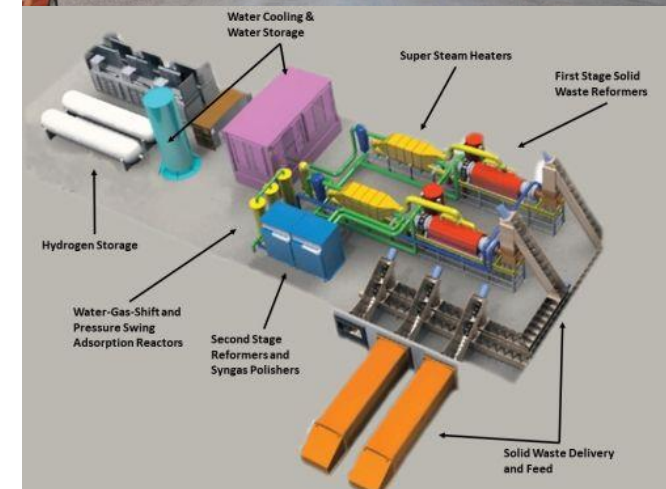
- Municipālos sadzīves atkritumus (MSW)
- Bioloģisko (ēdiena) atkritumus,
- Biomasa (koksnes) atkritumus,
- Medicīniskos atkritumus,
- Izgāztuvju gāzi (metānu),

ar Tvaika / CO2 reformēšanas tehnoloģiju (augstas temperatūras termālā pārstrāde ar bez-sadeģšanas tehnoloģiju) un ražot:

- Ūdeņradi,
- Sintētiskās degvielas:
 - Dīzeļdegvielu,
 - Aviācijas degvielas (Jet A, Jet B, JP-8)

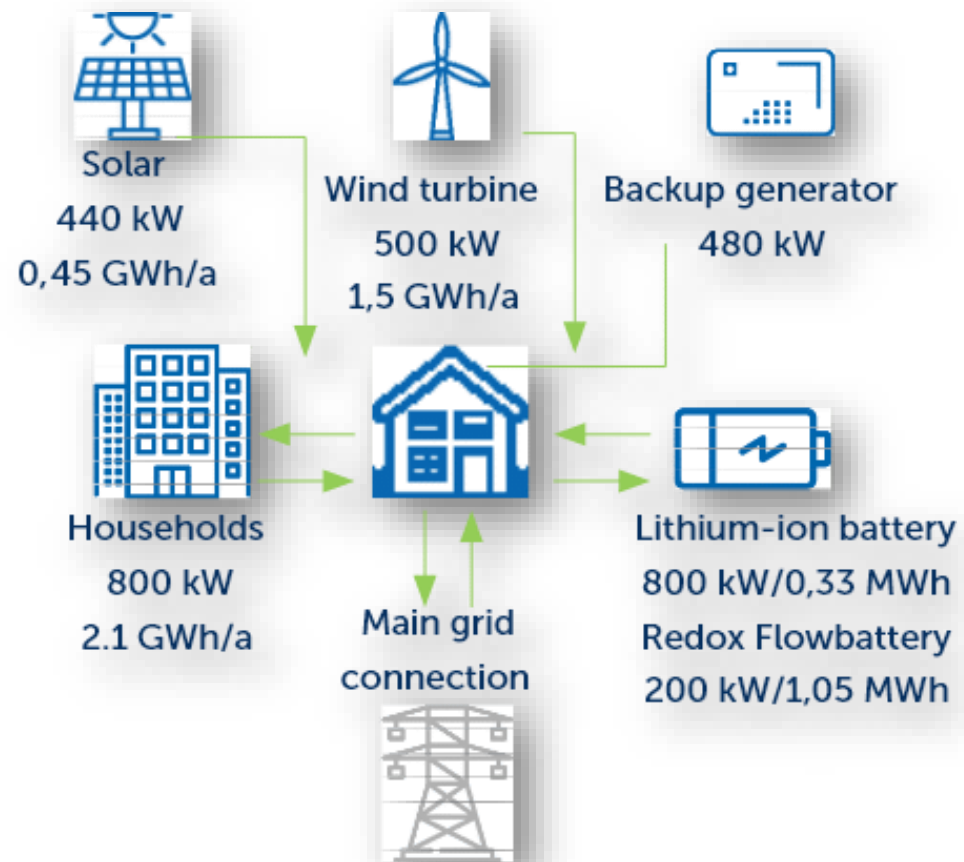
50 T ATKRITUMU => 4,5 T/H2 DIENĀ
~ 100 SMAGO AUTO H2 PATĒRIŅŠ

ENERĢIJA



DECENTRALIZĀCIJA - ENERĢOKOPIENAS

SIMRIS (ZVIEDRIJA)



<https://www.youtube.com/watch?v=p1PFfv73nnU>

<https://we-blog.eon.com/en/we-blog/simris.html>

<https://interflex-h2020.com/interflex/project-demonstrators/sweden-simris/>

2022

ENERĢIJA

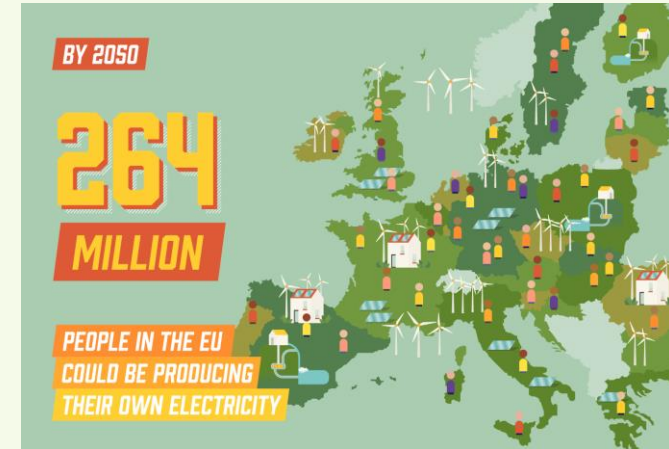


DECENTRALIZĀCIJA - ENERGOKOPIENAS



<https://vimeo.com/394946893>

ENERGOKOPIENAS



SAITES

COME-RES:

<https://come-res.eu/>

RESCoop:

<https://www.rescoop.eu/>

SCORE:

<https://www.score-h2020.eu/>

Compile:

<https://www.compile-project.eu/>



PALDIES!

Kaspars Liepiņš



kl@h2latvia.onmicrosoft.com



+371 29536037



<https://www.linkedin.com/in/kaspars-liepins-33442142/>

